

State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

Governor GARY R. HERBERT

JON M. HUNTSMAN, JR.

Lieutenant Governor

Representatives Present During the Inspection: Company Dennis Oakley Environmental Engineer Karl Houskeeper Environmental Scientist III

Inspection Report

Permit Number:	C0150018		
Inspection Type:	PARTIAL		
Inspection Date:	Wednesday, February 21, 2007		
Start Date/Time:	2/21/2007 9:30:00 AM		
End Date/Time:	2/21/2007 1:30:00 PM		
Last Inspection:	Wednesday, January 24, 2007		

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: Partly Cloudy, Temp. 44 Deg F. InspectionID Report Number: 1220

> Accepted by: pgrubaug 2/23/2007

Permitee: PACIFICORP

Operator: ENERGY WEST MINING CO

Site: DEER CREEK MINE

Address: PO BOX 310, HUNTINGTON UT 84528

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Mineral Ownership ✓ Federal

Types of Operations

22,213.70 Total Permitted 84.34 **Total Disturbed** Phase I Phase II Phase III

State County Fee

Other

Underground Surface Loadout Processing Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Permit Conditions:

- 1) During entry development if sustained quantities of groundwater are encountered which are greater than 5 gpm from a single source in an individual entry, and which continue after operational activities progress beyond the area of groundwater production, PacifiCorp must monitor these flows and notify the Division within 24 hours prior to initiation of monitoring.
- 2) PacifiCorp will submit water quality data for the Deer Creek Mine in an electronic format through the EDI web site.

Inspector's Signature:

Date Wednesday, February 21, 2007

Karl Houskeeper, Environmental Scientist III

Inspector ID Number: 49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov Permit Number: C0150018 Inspection Type: PARTIAL

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
 Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		\checkmark	
2.	Signs and Markers	✓		✓	
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓		V	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments				
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		✓	
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.a	Roads: Construction, Maintenance, Surfacing				
16.Ł	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

Permit Conditions:

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2. Signs and Markers

Mine ID signs are in place at the main facilities, waste rock site, and rilda facilities. The signs contain the appropriate information.

4.a Hydrologic Balance: Diversions

Snow has been pushed in front of the culvert inlet at the base of the fan access road at the main facilities. There is a small path way to the side that still allows drainage to enter. The snow needs to be moved away from the inlet.

Gravel is present in the ditch that runs along the parking lot at the main facilities. This material needs to be removed from the diversion.

A culvert outlet that empties into the diversion that runs along the parking lot at the main facilities is damaged and thereby reducing the functionality of the culvert. The outlet needs to be repaired.

4.d Hydrologic Balance: Water Monitoring

Third quarter 2006 water monitoring information is in the EDI website and is uploaded.

7. Coal Mine Waste, Refuse Piles, Impoundments

Recent survey information shows that there is approximately 10 feet that can still be filled with refuse material at the waste rock site on the northern side. The pile appeared stable with no visible hazards.